

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
HELENA, MONTANA

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, February 14, 2001, at its office located at 2535 St. Johns Avenue, Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of December 13, 2000, business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Coal bed methane update
7. Programmatic EIS update status
8. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m., Thursday, February 15, 2001, in the Billings Petroleum Club, Sheraton Hotel, Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 1-2001

**APPLICANT: BLACK HAWK RESOURCES – CHOUTEAU COUNTY, MONTANA**

Upon the application of **BLACK HAWK RESOURCES** to drill an Eagle gas test well at a location 700 FWL and 1600 FNL of Section 8, T27N-R17E, Chouteau County, Montana, as an exception to ARM 36.22.702. Applicant also requests a 75 foot tolerance for topographic reasons.

Docket No. 2-2001

**APPLICANT: BLACK HAWK RESOURCES – CHOUTEAU COUNTY, MONTANA**

Upon the application of **BLACK HAWK RESOURCES** to drill a second Eagle gas test well at a location 2181 FWL and 145 FSL of Section 12, T27N-R16E, Chouteau County, Montana, as an exception to ARM 36.22.702. Applicant also requests a 75 foot tolerance for topographic reasons.

Docket No. 3-2001

**APPLICANT: TOWN OF SACO – PHILLIPS COUNTY, MONTANA**

Upon the application of the **TOWN OF SACO** to change the spacing for Bowdoin gas underlying the NE¼ of Section 7, T31N-R34E, Phillips County, Montana, to permit one well in each quarter-quarter section of said quarter section. Applicant has not indicated what setback, if any, it desires from the quarter-quarter section boundaries.

Docket No. 4-2001

**APPLICANT: NEXEN OIL AND GAS U.S.A., INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **NEXEN OIL AND GAS U.S.A., INC.** to drill and complete the following described wells as water injection wells into the Nisku Formation underlying the Flat Lake Nisku Unit approved by Board Order 112-2000:

<b>WELL</b>	<b>FOOTAGES</b>	<b>SECTION, TOWNSHIP, RANGE</b>
FLNU WIW #5	660 FEL, 660 FSL	Section 15, T37N-R57E
FLNU WIW #6	2000 FEL, 650 FSL	Section 11, T37N-R57E
FLNU WIW #7	400 FEL, 1150 FNL	Section 15, T37N-R57E
FLNU WIW #8	2500 FWL, 500 FSL	Section 2, T37N-R57E
FLNU WIW #9	1350 FEL, 1300 FSL	Section 5, T37N-R57E

Docket No. 5-2001

**APPLICANT: NEXEN OIL AND GAS U.S.A., INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **NEXEN OIL AND GAS U.S.A., INC.** to temporarily suspend payment of well proceeds as to the WFLNU-WIW 1 well in the NW¼NW¼ of Section 14, T37N-R57E, Sheridan County, Montana. Said well was initially drilled as an injection well but was completed as a commercial oil well in the Nisku Formation. This discovery indicates that the allocation parameters established in the Plan of Unit Operations for the Flat Lake Nisku Unit may need to be adjusted. Applicant also requests the Board to set a hearing date for determining the manner in which secondary parameters should be amended and declaring that amendment of the Unit Plan of Operations is not subject to approval under MCA 82-11-207.

Docket No. 6-2001

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the SE¼ of Section 16, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations.

Docket No. 7-2001

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the NE¼ of Section 16, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations.

Docket No. 8-2001

**APPLICANT: CONTINENTAL RESOURCES, INC. – VALLEY COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to designate the N½ of Section 16, T30N-R45E, Valley County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Nisku Formation and to designate the Katherine Hawkins #1-16 HZ well as the permitted well for said spacing unit.

Docket No. 9-2001

**APPLICANT: CONTINENTAL RESOURCES, INC. – VALLEY COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to designate the N½ of Section 3, T30N-R44E, Valley County, Montana, as a permanent spacing unit for production of oil and associated natural gas from the Madison Formation and to designate the Tieszen-Toews #3 well as the permitted well for said spacing unit.

Docket No. 10-2001

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to authorize the drilling and production of an additional Eagle gas well in Section 22, T32N-R18E, Blaine County, Montana, at a location 2640 FNL and 2640 FWL of said section with a 300 foot tolerance for topographic reasons as an exception to Board Orders 17-67, 10-70, 13-75, 48-79 and 34-86.

Docket No. 11-2001

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to permit the production of the Graham 1-32 well as the second Eagle gas well in Section 32, T33N-R15E, Hill County, Montana, as an exception to Board Order 22-78, which delineated and established field rules for the Badlands Eagle Gas Field.

Docket No. 12-2001

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to certify its Cedar Creek Anticline Units 8A and 8B within the Little Beaver East Field as an expanded enhanced recovery project and to certify the production decline rates used to calculate incremental production from said units. The lands within said units in Fallon County, Montana, are described as follows:

Township 5N-Range 61E

As to depths below 2000 feet beneath the surface

Section 27: W½

Section 28: E½NW¼, E½

Section 33: E½

Section 34: All

Section 35: All (Lots 1, 2, 3 and 4)

Township 4N-R62E

As to depths below 2000 feet beneath the surface

Section 5: All (Lots 1, 2, 3, 4, 5, SW¼)

Section 6: All (Lots 1, 2, 3, 4, S½)

Section 7: E½

Section 8: All (Lots 1, 2, 3, 4 W½)

Section 17: All (Lots 1, 2, 3, 4, W½)

Docket No. 13-2001

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to certify its Cedar Creek Anticline Units 8A and 8B within the Little Beaver Field as an expanded enhanced recovery project and to certify the production decline rates used to calculate incremental production from said units. The lands within said units in Fallon County, Montana, are described as follows:

Township 5N-Range 61E

As to depths below 2000 feet beneath the surface

Section 29: All  
Section 30: All  
Section 31: All  
Section 32: All  
Section 33: W $\frac{1}{2}$

Township 5N-Range 60E

As to depths below 2000 feet below the surface

Section 25: E $\frac{1}{2}$   
Section 36: E $\frac{1}{2}$

Township 4N-Range 61E

As to depths below 2000 feet beneath the surface

Section 1: All (Lots 1, 2, 3, 4, S $\frac{1}{2}$ )  
Section 2: All (Lots 1, 2, 3, 4, S $\frac{1}{2}$ )  
Section 3: Lots 1, 2, 3, SE $\frac{1}{4}$   
Section 10: N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 11: All  
Section 12: All  
Section 13: All  
Section 14: E $\frac{1}{2}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$   
Section 23: NE $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 24: N $\frac{1}{2}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 25: N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$

Township 4N-Range 62E

As to depths below 2000 feet beneath the surface

Section 7: W $\frac{1}{2}$   
Section 18: All  
Section 19: All  
Section 20: All (Lots 1, 2, 3, 4, W $\frac{1}{2}$ )  
Section 29: All (Lots 1, 2, 3, 4, W $\frac{1}{2}$ )

Section 30: N $\frac{1}{2}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 31: N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 32: Lots 1, 2, 3, 4, NW $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$

Docket No. 14-2001

**APPLICANT: ENCORE OPERATING, L.P. – DAWSON AND PRAIRIE COUNTIES, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to certify the South Pine Area in Dawson and Prairie Counties, Montana, as an expanded enhanced recovery project and to determine and certify the production decline rates used to calculate incremental production in the project area, which is described as follows:

Township 12N-Range 56E

Section 24: N $\frac{1}{2}$ , SE $\frac{1}{4}$   
Section 25: E $\frac{1}{2}$

Township 12N-Range 57E

Section 16: SW $\frac{1}{4}$ SW $\frac{1}{4}$   
Section 17: S $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$   
Section 18: S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$   
Section 19: All  
Section 20: All  
Section 21: W $\frac{1}{2}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 27: SW $\frac{1}{4}$ SW $\frac{1}{4}$   
Section 28: NW $\frac{1}{4}$ , S $\frac{1}{2}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 29: All  
Section 30: All  
Section 31: All  
Section 32: All  
Section 33: All  
Section 34: NW $\frac{1}{4}$ , S $\frac{1}{2}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 35: S $\frac{1}{2}$ SW $\frac{1}{4}$

Township 11N-Range 57E

Section 1: S $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 2: All (Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ )  
Section 3: All (Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ )  
Section 4: All (Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ )  
Section 5: All (Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ )  
Section 6: E  $\frac{1}{2}$  (Lots 1, 2, S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ )  
Section 8: All  
Section 9: All  
Section 10: All  
Section 11: All  
Section 12: All  
Section 13: All  
Section 14: All  
Section 15: All

Section 16: All  
Section 17: E $\frac{1}{2}$   
Section 21: All  
Section 22: All  
Section 23: All  
Section 24: All  
Section 25: All  
Section 26: All  
Section 27: All  
Section 28: NE $\frac{1}{4}$   
Section 34: NE $\frac{1}{4}$   
Section 35: N $\frac{1}{2}$ , SE $\frac{1}{4}$   
Section 36: W $\frac{1}{2}$ , N $\frac{1}{2}$ NE $\frac{1}{4}$

Docket No. 15-2001

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to certify the Cabin Creek Unit in Fallon County, Montana, as an expanded enhanced recovery project effective as of November 1, 2000, and to certify the production decline rate used to calculate incremental production in the project area, which is described as follows:

Township 11N-Range 58E  
Section 31: W $\frac{1}{2}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$

Township 11N-Range 57E  
Section 36: S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$

Township 10N-Range 58E  
Section 5: SW $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 6: All  
Section 7: All  
Section 8: W $\frac{1}{2}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 9: W $\frac{1}{2}$ SW $\frac{1}{4}$   
Section 16: W $\frac{1}{2}$   
Section 17: All  
Section 18: All  
Section 19: N $\frac{1}{2}$ , SE $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$   
Section 20: All  
Section 21: W $\frac{1}{2}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 22: SW $\frac{1}{4}$ SW $\frac{1}{4}$   
Section 27: W $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$   
Section 28: All  
Section 29: All  
Section 32: All  
Section 33: All  
Section 34: W $\frac{1}{2}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$

Township 10N-Range 57E  
Section 1: Lots 1, 2, S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 12: E $\frac{1}{2}$

Section 13: E $\frac{1}{2}$

Township 9N-Range 58E

Section 3: Lots 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$

Section 4: All (Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ )

Section 5: Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$

Section 9: N $\frac{1}{2}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$

Section 10: N $\frac{1}{2}$

Docket No. 16-2001

**APPLICANT: ENCORE OPERATING, L.P. – DAWSON AND PRAIRIE COUNTIES, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to certify the North Pine Area in Dawson and Prairie Counties, Montana, as an expanded enhanced recovery project effective as of November 1, 2000, and to determine and certify the production decline rates used to calculate incremental production in the project area, which is described as follows:

Township 13N-Range 55E

Section 11: All

Section 12: All

Section 13: All

Section 14: NE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 24: N $\frac{1}{2}$ , SE $\frac{1}{4}$

Section 25: NE $\frac{1}{4}$

Township 13N-Range 56E

Section 7: Lots 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$

Section 17: SW $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 18: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , W $\frac{1}{2}$ E $\frac{1}{2}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$

Section 19: All (Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$ )

Section 20: All

Section 21: SW $\frac{1}{4}$

Section 28: W $\frac{1}{2}$ , W $\frac{1}{2}$ E $\frac{1}{2}$

Section 29: All

Section 30: All (Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$ )

Section 31: E $\frac{1}{2}$

Section 32: All

Section 33: NW $\frac{1}{4}$ , S $\frac{1}{2}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$

Section 34: S $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$

Township 12N-Range 56E

Section 1: All (Lots 1-12, S $\frac{1}{2}$ )

Section 2: All (Lots 1-12, S $\frac{1}{2}$ )

Section 3: E  $\frac{1}{2}$  (Lots 1, 2, 7, 8, 9, 10, SE $\frac{1}{4}$ )

Section 10: NE $\frac{1}{4}$

Section 11: All

Section 12: W $\frac{1}{2}$ , W $\frac{1}{2}$ E $\frac{1}{2}$ , NE $\frac{1}{4}$ NE $\frac{1}{4}$

Section 13: W $\frac{1}{2}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 14: N $\frac{1}{2}$

Docket No. 17-2001

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to certify the Coral Creek Deep Unit area in Fallon County, Montana, as an expanded enhanced recovery project effective as of November 1, 2000, and to determine and certify the production decline rates used to calculate incremental production in the project area, which is described as follows:

Township 7N-Range 60E

Section 31: E $\frac{1}{2}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 32: All  
Section 33: All  
Section 34: W $\frac{1}{2}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 35: SW $\frac{1}{4}$ SW $\frac{1}{4}$

Township 6N-Range 60E

Section 2: Lot 4, S $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$   
Section 3: All (Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ )  
Section 4: All (Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ )  
Section 5: Lots 1, 2, 3, 4, SE $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 8: N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 9: All  
Section 10: All  
Section 11: W $\frac{1}{2}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 12: SW $\frac{1}{4}$ SW $\frac{1}{4}$   
Section 13: NW $\frac{1}{4}$ NW $\frac{1}{4}$   
Section 14: N $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$   
Section 15: All  
Section 16: NE $\frac{1}{4}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$   
Section 22: N $\frac{1}{2}$ N $\frac{1}{2}$   
Section 23: NW $\frac{1}{4}$ NW $\frac{1}{4}$

Docket No. 18-2001

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to certify the Pennel Unit area in Fallon County, Montana, as an expanded enhanced recovery project effective as of November 1, 2000, and to certify the production decline rates used to calculate incremental production in said project area, which is described as follows:

Township 8N-Range 59E

Section 1: W $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$   
Section 2: S $\frac{1}{2}$   
Section 3: S $\frac{1}{2}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$ , Lot 4  
Section 4: All (Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ )  
Section 5: Lots 1, 2, 3, S $\frac{1}{2}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$   
Section 9: N $\frac{1}{2}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 10: All  
Section 11: All  
Section 12: All  
Section 13: All  
Section 14: All



Section 15: All  
Section 16: NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 22: N $\frac{1}{2}$ N $\frac{1}{2}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 23: All  
Section 24: All  
Section 25: All  
Section 26: N $\frac{1}{2}$ , N $\frac{1}{2}$ S $\frac{1}{2}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ , S $\frac{1}{2}$ SE $\frac{1}{4}$   
Section 27: NE $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 35: N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 36: N $\frac{1}{2}$ , N $\frac{1}{2}$ S $\frac{1}{2}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ , S $\frac{1}{2}$ SE $\frac{1}{4}$

Township 8N-Range 60E

Section 7: Lots 1, 2, 3, 4, SE $\frac{1}{4}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 17: W $\frac{1}{2}$ W $\frac{1}{2}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 18: All (Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$ )  
Section 19: All (Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$ )  
Section 20: W $\frac{1}{2}$ , SE $\frac{1}{4}$   
Section 21: W $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$   
Section 28: W $\frac{1}{2}$   
Section 29: All  
Section 30: All (Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$ )  
Section 31: All (Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$ )  
Section 32: All  
Section 33: All

Township 7N-R59E

Section 1: All (Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ )  
Section 2: Lots 1, 2, SE $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 12: E $\frac{1}{2}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$

Township 7N-R60E

Section 4: Lots 3, 4, SW $\frac{1}{4}$   
Section 5: All (Lots 1, 2, 3, 4, S $\frac{1}{2}$ )  
Section 6: All (Lots 1, 2, 3, 4, 5, 6, E $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ )  
Section 7: All (Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$ )  
Section 8: All  
Section 9: W $\frac{1}{2}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ SE $\frac{1}{4}$   
Section 15: W $\frac{1}{2}$ , W $\frac{1}{2}$ E $\frac{1}{2}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$   
Section 16: All  
Section 17: All  
Section 18: All (Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$ )  
Section 19: Lots 1, 2, 3, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$   
Section 20: All  
Section 21: All  
Section 22: All  
Section 23: W $\frac{1}{2}$ NW $\frac{1}{4}$   
Section 26: All  
Section 27: All  
Section 28: All  
Section 29: All  
Section 30: NE $\frac{1}{4}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$

Docket No. 19-2001

**APPLICANT: MOUNTAIN PACIFIC GENERAL, INC. – PONDERA AND CHOUTEAU COUNTIES, MONTANA**

Upon the application of **MOUNTAIN PACIFIC GENERAL, INC.** to amend the Hardpan Field rules established by Board Orders 145-81 and 131-82 to allow four wells per governmental section for all producing formations from the surface to the base of the Dakota Formation with said wells being spaced no closer than 1200 feet between wells and no closer than 660 feet to the section line with a 75 foot tolerance for “geographic geologic considerations.”

Docket No. 20-2001

**APPLICANT: MOUNTAIN PACIFIC GENERAL, INC. – TOOLE COUNTY, MONTANA**

Upon the application of **MOUNTAIN PACIFIC GENERAL, INC.** to designate the E½ of Section 7, T30N-R2E, Toole County, Montana, as a spacing unit for the production of gas from the surface down to the base of the Dakota Formation and to enlarge the Tiber Gas Field as established by Board Orders 143-81 and 21-84 to include said land. Applicant further requests that it be allowed to drill two wells in the requested spacing unit with no less than 1200 feet between wells and no well closer than 660 feet from the half-section boundary line with a 75 foot surface tolerance for “ geographic geologic considerations.”

Docket No. 21-2001

**APPLICANT: MOUNTAIN PACIFIC GENERAL, INC. – TOOLE COUNTY, MONTANA**

Upon the application of **MOUNTAIN PACIFIC GENERAL, INC.** to enlarge the Tiber East Field established by Board Order 21-84 to include Sections 12, 13, 14 and 15, T30N-R2E, Toole County, Montana, and to allow four wells per governmental section, said wells to be spaced not closer than 1200 feet and not closer than 660 feet to the section line with a 75 foot surface tolerance allowed for “geographic geologic considerations.”

Docket No. 22-2001

**APPLICANT: MOUNTAIN PACIFIC GENERAL, INC. – TOOLE COUNTY, MONTANA**

Upon the application of **MOUNTAIN PACIFIC GENERAL, INC.** to enlarge the Tiber Field established by Board Orders 143-81 and 21-84 to include Sections 8, 17 and 18, T30N-R2E, Toole County, Montana, and to allow four wells per governmental section, said wells to be spaced not closer than 1200 feet between wells and not closer than 660 feet to the section line with a 75 foot tolerance allowed for “geographic geologic considerations.”

Docket No. 23-2001

**APPLICANT: MOUNTAIN PACIFIC GENERAL, INC. – TOOLE COUNTY, MONTANA**

Upon the application of **MOUNTAIN PACIFIC GENERAL, INC.** to enlarge the Galata Field established by Board Orders 21-84, 41-85 and 76-85 to include Sections 32 and 33, T32N-R3E, Toole County, Montana, and to allow four wells per governmental section, said wells to be spaced not closer than 1200 feet between wells and not closer than 660 feet to the section line with a 75 foot tolerance allowed for “geographic geologic considerations.”

Docket No. 24-2001

**APPLICANT: TYLER OIL COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **TYLER OIL COMPANY** to use a drilling rig reserve pit at its Infinity 31-16 State ERB

Tyler "C" Waterflood Unit located in Lot 10 of Section 31, T12N-R33E, Rosebud County, Montana, as an evaporation pit as an exception to ARM 36.22.1005.

Docket No. 25-2001

**APPLICANT: CHESAPEAKE OPERATING, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CHESAPEAKE OPERATING, INC.** to drill an oil and gas well to the Red River Formation at an approximate total depth of 12,200 feet at a location 660 FEL and 440 FSL of Section 16, T26N-R55E, Richland County, Montana, as an exception to ARM 36.22.702.

Docket No. 26-2001

**APPLICANT: CHESAPEAKE OPERATING, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CHESAPEAKE OPERATING, INC.** to drill a well to the Red River Formation at an approximate total depth of 12,700 feet at a location 750 FNL and 330 FEL of Section 6, T26N-R57E, Richland County, Montana, as an exception to ARM 36.22.702.

Docket No. 27-2001

**APPLICANT: PETROLEUM DEVELOPMENT CORPORATION OF NEW MEXICO – BIG HORN COUNTY, MONTANA**

Upon the application of **PETROLEUM DEVELOPMENT CORPORATION OF NEW MEXICO** to drill the following coal bed methane test wells, none of which will be located closer than 330 feet to the boundaries of the governmental quarter-quarter section in which the well is located.

WELL NAME	TWP	RNG	SEC	QUAR/QUAR
KD 0739-5-21	7S	39E	21	SWNW
KD 0739-7-21	7S	39E	21	SWNE
KD 0739-9-21	7S	39E	21	NESE
KD 0739-11-21	7S	39E	21	NESW
KD 0739-11-22	7S	39E	22	NESW
KD 0739-13-22	7S	39E	22	SWSW
KD 0739-15-22	7S	39E	22	SWSE
KD 0739-1-28	7S	39E	28	NENE
KD 0739-3-28	7S	39E	28	NENW
KD 0740-5-6	7S	40E	6	SWNW
KD 0740-9-6	7S	40E	6	NESE
KD 0740-5-7	7S	40E	7	SWNW
KD 0740-7-7	7S	40E	7	SWNE
KD 0740-11-7	7S	40E	7	NESW
KD 0740-15-7	7S	40E	7	SWSE
KD 0740-1-18	7S	40E	18	NENE
KD 0740-3-18	7S	40E	18	NENW

KD 0740-5-18	7S	40E	18	SWNW
KD 0640-5-7	6S	40E	7	NENW
KD 0640-7-7	6S	40E	7	SWNE
KD 0640-9-7	6S	40E	7	NESE
KD -640-11-7	6S	40E	7	NESW
KD 0640-15-7	6S	40E	7	SWSE
KD 0640-1-18	6S	40E	18	NENE
KD 0640-3-18	6S	40E	18	NENW

Docket No. 28-2001

**APPLICANT: POWDER RIVER GAS, L.L.C. – POWDER RIVER AND BIG HORN COUNTIES, MONTANA**

Upon the application of **POWDER RIVER GAS, L.L.C.** to drill the following described coal bed methane test wells, with each well to be located no closer than 330 feet to the exterior boundaries of the governmental section within which the well is located.

COUNTY	TWP	RNG	SEC	LOCATION	WELL NAME	PROSPECT	TOPO MAP
<b>CASTLE ROCK AREA</b>							
Powder River	4S	47E	36	NWNE	#2	Zier	Sonnette
Powder River	4S	47E	36	SWNE	#3	Zier	Sonnette
Powder River	4S	47E	36	NESE	#5	Zier	Sonnette
Powder River	4S	47E	36	NWSE	#6	Zier	Sonnette
Powder River	4S	47E	36	SESW	#7	Zier	Sonnette
Powder River	4S	47E	36	SWSE	#8	Zier	Sonnette
Powder River	4S	47E	36	SESE	#9	Zier	Sonnette
COUNTY	TWP	RNG	SEC	LOCATION	WELL NAME	PROSPECT	TOPO MAP
Powder River	5S	47E	1	NENE	#1	Sugar Run	Sonnette
Powder River	5S	47E	1	NWNE	#2	Sugar Run	Sonnette
Powder River	5S	47E	1	SENE	#3	Sugar Run	Sonnette
Powder River	5S	47E	1	SWNE	#4	Sugar Run	Sonnette
Powder River	5S	47E	1	NESE	#5	Sugar Run	Sonnette
Powder River	5S	47E	1	NWSE	#6	Sugar Run	Sonnette
Powder River	5S	47E	12	Lot 3	#7	Sugar Run	Sonnette
Powder River	5S	47E	12	Lot 4	#8	Sugar Run	Sonnette
Powder River	5S	47E	12	Lot 6	#9	Sugar Run	Sonnette
Powder River	5S	48E	7	SWNW	#1	Sonnette	Sonnette
Powder River	5S	48E	7	NWSW	#2	Sonnette	Sonette
Powder River	5S	48E	7	NESW	#3	Sonnette	Sonnette
Powder River	5S	48E	7	SWSW	#4	Sonnette	Sonnette
Powder River	5S	48E	7	SESW	#5	Sonnette	Sonnette
Powder River	5S	48E	18	NWNW	#6	Sonnette	Sonnette
Powder River	5S	48E	18	NENW	#7	Sonnette	Sonnette
Powder River	5S	48E	18	SWNW	#8	Sonnette	Sonnette
Powder River	5S	48E	18	SENW	#9	Sonnette	Sonnette
Powder River	6S	48E	18	SENE	#1	Bailey Hill	Phillips Butte
Powder River	6S	48E	18	NESE	#2	Bailey Hill	Phillips Butte
Powder River	6S	48E	18	NWSE	#3	Bailey Hill	Phillips Butte
Powder River	6S	48E	18	SWSE	#4	Bailey Hill	Phillips Butte

Powder River	6S	48E	18	SESE	#5	Bailey Hill	Phillips Butte
Powder River	6S	48E	18	SWNE	#6	Bailey Hill	Phillips Butte
Powder River	6S	48E	17	NWSW	#7	Bailey Hill	Phillips Butte
Powder River	6S	48E	17	NESW	#8	Bailey Hill	Hodsdon Flat
Powder River	6S	48E	17	SWSW	#9	Bailey Hill	Phillips Butte
Powder River	6S	49E	29	NESW	#1	Gay Ranch	Yarger Butte
Powder River	6S	49E	29	NWSW	#2	Gay Ranch	Hodsdon Flat
Powder River	6S	49E	29	SWSW	#3	Gay Ranch	Hodsdon Flat
Powder River	6S	49E	29	SESW	#4	Gay Ranch	Yarger Butte
Powder River	6S	49E	4	SENW	#5	Wilson	Yarger Butte
Powder River	6S	49E	4	SWNW	#6	Wilson	Yarger Butte
Powder River	6S	49E	4	NESW	#7	Wilson	Yarger Butte
Powder River	6S	49E	4	NWSW	#8	Wilson	Yarger Butte
Powder River	6S	49E	4	SWSW	#9	Wilson	Yarger Butte
Powder River	5S	49E	16	NENE	#1	North Fork	Esple
Powder River	5S	49E	16	SENE	#2	North Fork	Esple
Powder River	5S	49E	16	SWNE	#3	North Fork	Esple
Powder River	5S	49E	16	SENW	#4	North Fork	Esple
Powder River	5S	49E	16	NESW	#5	North Fork	Esple
Powder River	5S	49E	16	NWSE	#6	North Fork	Esple
Powder River	5S	49E	16	NESE	#7	North Fork	Esple
Powder River	5S	49E	16	SESE	#8	North Fork	Esple
Powder River	5S	49E	16	SWSE	#9	North Fork	Esple
Powder River	4S	49E	29	SWNE	#1	Serviceberry	Esple
Powder River	4S	49E	29	SENW	#2	Serviceberry	Esple
Powder River	4S	49E	29	SWNW	#3	Serviceberry	Esple
Powder River	4S	49E	29	NWSW	#4	Serviceberry	Esple
<b>COUNTY</b>	<b>TWP</b>	<b>RNG</b>	<b>SEC</b>	<b>LOCATION</b>	<b>WELL NAME</b>	<b>PROSPECT</b>	<b>TOPO MAP</b>
Powder River	4S	49E	29	NESW	#5	Serviceberry	Esple
Powder River	4S	49E	29	NWSE	#6	Serviceberry	Esple
Powder River	4S	49E	29	SESW	#7	Serviceberry	Esple
Powder River	4S	49E	29	SWSW	#8	Serviceberry	Esple
Powder River	4S	49E	32	NWNW	#9	Serviceberry	Esple
<b>SHALLOW GAS SAND TESTS</b>							
Powder River	6S	49E	16	SWNE	#1	Yarger	Yarger Butte
Powder River	6S	49E	36	NWNWSW	#2	Yarger	Yarger Butte
Powder River	5S	47E	36	NWNWSE	#1	Hodsdon	Hodsdon Flat
Powder River	5S	48E	16	SESE	#1	Pumpkin	Sonnette
Powder River	4S	48E	16	NESW	#1	Knudson	Sonnette
Powder River	4S	48E	36	NWSE	#1	Esple	Esple
Powder River	3S	47E	36	SWNE	#3	Samuelson	Sonnette
Powder River	3S	48E	30	SWSWNE	#1	Leslie	Samuelson Ranch
Powder River	3S	48E	36	NWNWSE	#2	Leslie	Leslie Creek
Powder River	4S	49E	16	NENESW	#2	Esple	Esple
<b>KIRBY AREA</b>							
Big Horn	6S	39E	35	NW	#1	Kirby	Kirby
Big Horn	6S	39E	27	SE	#2	Kirby	Kirby

Big Horn	7S	39E	3	SE	#3	Kirby	Kirby
Big Horn	7S	39E	5	SWNE	#4	Kirby	Kirby
Big Horn	7S	39E	2	SWSE	#5	Kirby	Kirby
Big Horn	7S	40E	25	NWNW	#6	Kirby	Tongue River Dam
Big Horn	7S	40E	35	NESE	#7	Kirby	Tongue River Dam
Big Horn	6S	39E	35	SE	W1	Kirby	Kirby
Big Horn	7S	39E	4	SE	RC #2	Kirby	Kirby
Big Horn	7S	39E	9	W½NE	RC #1	Kirby	Kirby
Big Horn	7S	39E	23	E½NE	HM #1	Kirby	Half Moon Hill
Big Horn	7S	39E	13	SW	FM #5	Kirby	Half Moon Hill
Big Horn	7S	40E	10	SESW	FM #2	Kirby	Tongue River Dam
Big Horn	7S	40E	15	NW	FM #3	Kirby	Tongue River Dam
Big Horn	7S	40E	17	SENE	FM #4	Kirby	Tongue River Dam
Big Horn	7S	40E	22	SESW	BD #1	Kirby	Tongue River Dam
Big Horn	7S	40E	32	NW	LR #1	Kirby	Tongue River Dam
Big Horn	8S	40E	6	NW	LR #2	Kirby	Half Moon Hill
Big Horn	6S	39E	32	SESW	SF #1	Kirby	Kirby

Docket No. 29-2001

**APPLICANT: BERCO RESOURCES, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **BERCO RESOURCES, LLC** to designate the W½ of Section 28, T23N-R57E, Richland County, Montana, as a permanent spacing unit for the Duperow Formation and to designate the Cundiff #1-28 well as the permitted well for said spacing unit. Applicant also requests permission to commingle production from the Interlake and Duperow formations in said well.

Docket No. 30-2001

**APPLICANT: BERCO RESOURCES, LLC – SHERIDAN COUNTY, MONTANA**

Upon the application of **BERCO RESOURCES, LLC** to commingle production from the Red River Formation with production from the Nisku and Duperow formations in its Brekke #A-2 well located in the S½ of Section 1, T33N-R55E, Wakea Field, Sheridan County, Montana.

Docket No. 31-2001

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to remove the SW¼ of Section 36, T25N-R54E, Richland County, Montana, from the Spring Lake (Bakken) Field established by Board Order 128-2000 and to create a temporary spacing unit comprised of the SW¼ of Section 36, T25N-R54E, and Lots 1, 2, 3, 4, S½N½ of Section 5, T24N-R55E, Richland County, Montana, as a temporary spacing unit for the drilling of a horizontal well to the Bakken Formation. Applicant further requests that it be allowed to locate said horizontal well anywhere within the temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 32-2001

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate the W½ of Section 5, T23N-R58E, Richland County, Montana, as a field for the production of oil and associated natural gas from the Stonewall Formation and to establish the NW¼ and the SW¼ of said Section 5 as two permanent spacing units for production of oil and associated natural gas from said formation. Applicant further requests that its Dynneson #12X-5 well be designated as the permitted well for production from the Stonewall Formation within the permanent spacing unit comprised of the NW¼ of Section 5, T23N-R58E, Richland County, Montana.

Docket No. 33-2001

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – R ICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to produce oil and associated natural gas from the Ratcliffe/Mission Canyon formations through its Bakken #32-2 well in the SW¼NE¼ of Section 2, T21N-R58E, Richland County, Montana, as an exception to ARM 36.22.702.

Docket No. 34-2001

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – ROOSEVELT COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate the E½ of Section 4, T29N-R58E, Roosevelt County, Montana, and the SE¼ of Section 33, T30N-R58E, Roosevelt County, Montana, as a permanent spacing unit for the production of oil and associated natural from the Ratcliffe Formation. Applicant further requests that its Panasuk #43-4HZ well be designated as the permitted well for production from said formation within the permanent spacing unit.

Docket No. 35-2001

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – ROOSEVELT COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate the N½ of Section 4 and the NW¼ of Section 3, T26N-R59E, Roosevelt County, Montana, as a permanent spacing unit for production of oil and associated natural gas from the Ratcliffe Formation and to designate its Berry #11X-4 well as the permitted well for production from said formation within the permanent spacing unit.

Docket No. 36-2001

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – ROOSEVELT COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to pool all interests in the permanent spacing unit comprised of the N½ of Section 4 and the NW¼ of Section 3, T26N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Ratcliffe Formation.

Docket No. 37-2001

**APPLICANT: XENO, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **XENO, INC.** to drill four natural gas test wells within Section 9, T35N-R20E, Blaine County, Montana, as an exception to ARM 36.22.702. No exception is requested for the setback requirements of said rule. In the alternative, applicant requests that said Section 9 be added to the Battle Creek Gas Field as established by Board Orders 40-86 and 76-92.

Docket No. 38-2001

**APPLICANT: XENO, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **XENO, INC.** to drill two additional wells to test for natural gas within the S½ of Section 16 and the N½ of Section 21, T35N-R19E, Blaine County, Montana, as an exception to Board Order 58-2000.

Docket No. 39-2001

**APPLICANT: XENO, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **XENO, INC.** to drill three additional wells to test for the presence of natural gas within Section 36, T37N-R18E, Blaine County, Montana, as an exception to ARM 36.22.702 and Board Order 62-93.

Docket No. 40-2001

**APPLICANT: XENO, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **XENO, INC.** to drill three additional wells to test for the presence of natural gas within Section 28, T35N-R19E, Blaine County, Montana, as an exception to ARM 36.22.702 and Board Order 62-93.

Docket No. 41-2001

**APPLICANT: HOWELL PETROLEUM CORPORATION – CARBON COUNTY, MONTANA**

Upon the application of **HOWELL PETROLEUM CORPORATION** to drill five Frontier Formation oil wells at the exception locations, for topographic and geologic reasons, described below in Section 36, T9S-R23E, Carbon County, Montana.

WELL NAME	FEET	FEET
USA #36-2	600 FSL	2500 FEL
USA #36-3	1900 FSL	2100 FWL
USA #36-4	1425 FSL	700 FWL
USA #36-5	2675 FSL	1750 FWL
USA #36-6	1625 FNL	600 FWL

Docket No. 42-2001

**APPLICANT: HOWELL PETROLEUM CORPORATION – CARBON COUNTY, MONTANA**

Upon the application of **HOWELL PETROLEUM CORPORATION** to drill eleven Frontier Formation oil wells at the exception locations, for topographic and geologic reasons, described below in Section 34, T9S-R23E, Carbon County, Montana.

WELL NAME	FEET	FEET
USA #34-2	500 FSL	2400 FEL
USA #34-3	1600 FSL	1550 FWL



USA #34-4	1900 FSL	2100 FEL
USA #34-5	1650 FSL	2300 FEL
USA #34-6	2600 FSL	2300 FWL
USA #34-7	1700 FNL	2350 FWL
USA #34-8	650 FNL	1800 FWL
USA #34-9	650 FNL	1000 FWL
USA #34-10	1550 FNL	650 FWL
USA #34-11	2300 FSL	800 FWL
USA #34-12	700 FSL	1950 FEL

Docket No. 43-2001

**APPLICANT: HOWELL PETROLEUM CORPORATION – CARBON COUNTY, MONTANA**

Upon the application of **HOWELL PETROLEUM CORPORATION** to drill eight Frontier Formation oil well exception locations for topographic and geologic reasons. The locations requested are in Section 35, T9S-R23E, Carbon County, Montana, and are described as follows:

WELL NAME	FEET	FEET
USA #35-1	1250 FNL	300 FEL
USA #35-2	200 FNL	900 FEL
USA #35-3	900 FNL	2200 FEL
USA #35-4	1500 FNL	2150 FEL
USA #35-5	2250 FNL	2200 FEL
USA #35-6	2250 FNL	1500 FEL
USA #35-7	1550 FNL	1600 FEL
USA #35-8	2225 FNL	400 FEL

Docket No. 44-2001 and 1-2001 FED

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – HILL COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well at a location anywhere within the SW¼ of Section 4, T29N-R15E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries as an exception to ARM 36.22.702. Section 4, T29N-R15E, Hill County, Montana, is Indian land and the decision on this application will be made by the United States Bureau of Land Management.

Docket No. 45-2001 and 2-2001 FED

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – HILL COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well anywhere within the NW¼ of Section 5, T29N-R15E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries as an exception to ARM 36.22.702. The land involved is Indian land and the decision on this application will be made by the United States Bureau of Land Management.

Docket No. 46-2001 and 3-2001 FED

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – HILL COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an additional Eagle Sand Formation gas well anywhere in Section 6, T29N-R15E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries as an exception to ARM 36.22.702. The land involved is Indian land and the decision on this application will be made by the United States Bureau of Land Management.

Docket No. 47-2001 and 4-2001 FED

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – HILL COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well anywhere within the SE¼ of Section 7, T29N-R15E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries as an exception to ARM 36.22.702. The land involved is Indian land and the decision on this application will be made by the United States Bureau of Land Management.

Docket No. 48-2001 and 5-2001 FED

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – HILL COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well anywhere within the W½ of Section 10, T29N-R15E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries as an exception to ARM 36.22.702. The land involved is Indian land and the decision on this application will be made by the United States Bureau of Land Management.

Docket No. 49-2001 and 6-2001 FED

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – HILL COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well anywhere within the SW¼ of Section 33, T30N-R15E, Hill County, Montana, but not closer than 330 feet from the west line and 500 feet from the south line as an exception to ARM 36.22.702. The land involved is Indian land and the decision on this application will be made by the United States Bureau of Land Management.

Docket No. 50-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – CHOUTEAU COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill its Kane #20-11-27-16 well to the Eagle/Virgelle Formation anywhere within the spacing unit comprised of the S½ of Section 20, T27N-R16E, Chouteau County, Montana, but not closer than 660 feet to the spacing unit boundary with a 200 foot topographic tolerance as an exception to Board Order 26-74.

Docket No. 51-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – CHOUTEAU COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an additional Eagle/Virgelle Formation gas well anywhere within the spacing unit comprised of the S½ of Section 20, T27N-R16E, Chouteau County, Montana, but not closer than 550 feet to the spacing unit boundary with a 200 foot topographic tolerance as an exception to Board Order 26-74.

Docket No. 52-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – CHOUTEAU COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill its Henderson #20-15-27-17 well at a location 1018 FSL and 2516 FEL of Section 20, T27N-R17E, Chouteau County, Montana, as an exception to Board Orders 26-74 and 49-99.

Docket No. 53-2001 and 7-2001 FED

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – HILL COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well anywhere within the SE¼ of Section 35, T31N-R14E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundary as an exception to Board Order 10-70. The land involved is Indian land and the decision on this application will be made by the United States Bureau of Land Management.

Docket No. 54-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill its Dunbar #5-10-27-19 well to the Eagle Formation at a location 1980 FEL and 2300 FSL of Section 5, T27N-R19E, Blaine County, Montana as an exception to Board Order 65-85, which established the Sawtooth Mountain Field.

Docket No. 55-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an additional Eagle Sand Formation gas well in the SE¼ of Section 17, T27N-R19E, Blaine County, Montana, but not closer than 660 feet to the spacing unit boundary as an exception to Board Order 65-85, which established the Sawtooth Mountain Field.

Docket No. 56-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to amend the Sawtooth Mountain Field rules established by Board Order 48-2000 to permit the drilling of its Moore #24-8-27-18 well at a location 754 FEL and 2518 FNL of Section 24, T27N-R18E, Blaine County, Montana.

Docket No. 57-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill its US #7-3-27-19 well at a location 1802 FWL and 825 FNL of Section 7, T27N-R19E, Blaine County, Montana, as an exception to the Sawtooth Mountain Field rules established by Board Orders 65-85 and 45-76.

Docket No. 58-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill its Moore #15-5-27-18 well to the Eagle

Sand Formation at a location 326 FWL and 1827 FNL of Section 15, T27N-R18E, Blaine County, Montana, as an exception to Board Orders 45-76 and 21-99 (Sawtooth Mountain Field).

Docket No. 59-2001

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – HILL COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill its Daniel #29-2-32-14 well to the Eagle Sand Formation at a location 660 FNL and 2100 FEL of Section 29, T32N-R14E, Hill County, Montana, with a 75 foot tolerance in any direction for topographic reasons as an exception to ARM 36.22.702 and Board Order 74-2000.

Docket No. 60-2001

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an Eagle Sand Formation gas well at a location 500 FEL and 1950 FNL of Section 23, T33N-R16E, Hill County, Montana, with a 75 foot tolerance for topographic reasons as an exception to ARM 36.22.702.

Docket No. 61-2001

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 32, T36N-R16E and the N½ of Section 5, T35N-R16E, Hill County, Montana, as a temporary spacing unit and to authorize the drilling of a gas well to test prospective zones and formations from the surface to the base of the Second White Specks Formation at a location 1300 FEL and 100 FSL of said Section 32, with a 75 foot tolerance in any direction for topographic reasons as an exception to ARM 36.22.702.

Docket No. 62-2001

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 6 and the N½ of Section 7, T34N-R19E, Blaine County, Montana, as a temporary spacing unit and to authorize the drilling of a gas well to test prospective zones and formations from the surface down to the base of the Second White Specks Formation at a location 1331 FEL and 444 FNL of said Section 7, with a 75 foot tolerance in any direction for topographic reasons as an exception to ARM 36.22.702.

Docket No. 154-2000  
Continued from October, 2000

**APPLICANT: CONTINENTAL RESOURCES, INC. – FALLON COUNTY, MONTANA**

Upon the Board's own motion to determine if the West Cedar Hills Unit established by Board Order 31-2000 has been approved by those persons who, under the Board's Order, will be required to pay at least 80 percent of the costs of the Unit operations.

Docket No. 177-2000  
Continued from December, 2000

**APPLICANT: BIG SKY RANCHES, INC. – CUSTER COUNTY, MONTANA**

Upon the application of **BIG SKY RANCHES, INC.** to flare gas from its State #8-16 well in Section 16, T3N-R51E, Custer County, Montana, for a period not to exceed ninety (90) days.

Docket No. 178-2000  
Continued from December, 2000

**APPLICANT: BIG SKY RANCHES, INC. – CUSTER COUNTY, MONTANA**

Upon the application of **BIG SKY RANCHES, INC.** to flare gas from its State #13-16 well in Section 16, T3N-R52E, Custer County, Montana, for a period not to exceed ninety (90) days.

Docket No. 179-2000  
Continued from December, 2000

**APPLICANT: BIG SKY RANCHES, INC. – CUSTER COUNTY, MONTANA**

Upon the application of **BIG SKY RANCHES, INC.** to flare gas from its McIntosh #1-11 well in Section 11, T1N-R53E, Custer County, Montana, for a period not to exceed ninety (90) days.

Docket No. 180-2000  
Continued from December, 2000

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the NE¼ of Section 15, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for production of oil and associated gas from the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations and to allow the production of one gas well for each formation in said spacing unit with 660 foot setbacks from the exterior boundaries thereof for well location purposes.

Docket No. 181-2000  
Continued from December, 2000

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the SW¼ of Section 14, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations and to allow the production of one gas well for each formation in said spacing unit with 660 foot setbacks from the exterior boundaries thereof for well location purposes.

Docket No. 182-2000  
Continued from December, 2000

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the SE¼ of Section 33, T36N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations and to allow the production of one gas well for each formation in said spacing unit with 660 foot setbacks from the exterior boundaries thereof for well location purposes.

Docket No. 192-2000  
Continued from December, 2000

**APPLICANT: BALD EAGLE RESOURCES, INC. – LIBERTY COUNTY, MONTANA**

Upon the application of **BALD EAGLE RESOURCES, INC.** to drill an additional well in the existing 640 acre pooled unit described as all of Section 33, T35N-R7E, Liberty County, Montana. The proposed additional well will be drilled in the NE¼ of said Section 33 and completed in the same formations and zones as the currently producing Mlinar B #1 well located in the SE¼NE¼NW¼ of said Section 33. Applicant also requests the Board to designate the S½ of Section 28, T35N-R7E, Liberty County, Montana, as a 320 acre spacing unit for a well to test the Spike Sand and one or more of the Bow Island Sands.

Docket No. 201-2000  
Continued from December, 2000

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well 1000 FEL and 2400 FSL of Section 24, T27N-R18E, Blaine County, Montana, as an exception to the Sawtooth Mountain Field rules established by Board Orders 45-76 and 48-2000.

Docket No. 207-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 3, T25N-R18E, Blaine County, Montana, as a permanent spacing unit for the production of gas from the Eagle Sand Formation and to designate its Robinson-Federal #3-25-18 well as the permitted well for production from said formation within said permanent spacing unit.

Docket No. 208-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 3, T25N-R18E, Blaine County, Montana, for the production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 209-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 9, T33N-R18E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation and to designate the Federal #9-33-18 well as the permitted well for production from said formation within the permanent spacing unit.

Docket No. 210-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit

comprised of all of Section 9, T33N-R18E, Blaine County, Montana, for the production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 211-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 33, T35N-R17E, Hill County, Montana, as a permanent spacing unit for the production of gas from the Eagle Sand Formation and designating the East End Colony #33-35-17 well as the permitted well for production from said spacing unit.

Docket No. 212-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 33, T35N-R17E, Hill County, Montana, for production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 213-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 31, T35N-R17E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation and to designate the East End Colony #31-35-17 well and the East End Colony #31-35-17B well as the permitted wells for production from said formation within the permanent spacing unit.

Docket No. 214-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 31, T35N-R17E, Hill County, Montana, for the production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 215-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 27, T34N-R17E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation and designating the Hockett-Federal #27-34-17 well as the permitted well for production from said formation within the permanent spacing unit.

Docket No. 216-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 27, T34N-R17E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 217-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 30, T34N-R18E, Blaine County, Montana, as a permanent spacing unit for the production of gas from the Eagle Sand Formation and designating the Federal #30-34-18 well and the Federal #30-34-18B well as the permitted wells for production from said formation within the permanent spacing unit.

Docket No. 218-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 30, T34N-R18E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 219-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 29, T34N-R18E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation and designating the Federal #29-34-18 well as a permitted well for production from said formation within the permanent spacing unit and authorizing the drilling of a second well in the spacing unit in accordance with Board Order 29-2000.

Docket No. 220-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 29, T34N-R18E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 221-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 22, T36N-R15E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation and designating the Metzger-State #22-36-15 well as the permitted well for production from said formation within the permanent spacing unit.

Docket No. 222-2000



Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 22, T36N-R15E, Hill County, Montana, for the production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 223-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 34, T36N-R15E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation and to designate the Hilldale Colony #34-36-15 well as the permitted well for production from said formation within the permanent spacing unit.

Docket No. 224-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 34, T36N-R15E, Hill County, Montana, for production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 225-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 36, T33N-R18E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation and to designate the State #36-33-18 well and the State #36-33-18B well as the permitted wells for production from said permanent spacing unit.

Docket No. 226-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 36, T33N-R18E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 227-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 3, T35N-R15E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation and to designate the Hilldale Colony #3-35-15 well as the permitted well for production from said permanent spacing unit.

Docket No. 228-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 3, T35N-R15E, Hill County, Montana, for production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 229-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 11, T35N-R15E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation and to designate the Willow Creek-Federal #11-35-15 well as the permitted well for production from said permanent spacing unit.

Docket No. 230-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 11, T35N-R15E, Hill County, Montana, for production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 231-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 15, T34N-R18E, Blaine County, Montana, as a permanent spacing unit for the production of gas from the Eagle Sand Formation and to designate the Hall #15-34-18 well as the permitted well for production from said permanent spacing unit.

Docket No. 232-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 15, T34N-R18E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 233-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 22, T35N-R19E, Blaine

County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation and to designate the Federal #22-35-19 well as the permitted well for production from said formation within the permanent spacing unit.

Docket No. 234-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 22, T35N-R19E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 235-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 18, T35N-R17E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation and to designate the Arney-Lafrenz #18-35-17 well as the permitted well for production from said permanent spacing unit.

Docket No. 236-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 18, T35N-R17E, Hill County, Montana, for production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 237-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 15, T33N-R18E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation and to designate the Briese Brothers #15-33-18 well as the permitted well for production from said permanent spacing unit.

Docket No. 238-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 15, T33N-R18E, Blaine County, Montana, for production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 239-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 25 and the N½ of Section 36, T35N-R15E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation and to designate applicant's Verploegen #25-35-15 well as the permitted well for production from said permanent spacing unit.

Docket No. 240-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the permanent spacing unit comprised of the S½ of Section 25 and the N½ of Section 36, T35N-R15E, Hill County, Montana, for production of gas from the Eagle Sand Formation and to impose the non-joinder costs provided for in Section 82-11-202 (2), MCA.

Docket No. 241-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to impose non-joinder costs with respect to the drilling and completion of the Hall #1-33-18B well in the spacing unit comprised of all of Section 1, T33N-R18E, Blaine County, Montana.

Docket No. 242-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional well in the permanent spacing unit comprised of the S½ of Section 8 and the N½ of Section 17, T33N-R14E, Hill County, Montana, to test prospective zones and formations from the surface down to the base of the Second White Specks Formation at a location 50 FNL and 2500 FEL of said Section 17, as an exception to Board Order 124-2000 and to allow a 75 foot tolerance in any direction for topographic reasons from said location.

Docket No. 243-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well in the permanent spacing unit comprised of the S½ of Section 8 and the N½ of Section 17, T33N-R14E, Hill County, Montana, at a location 1500 FSL and 1500 FEL of said Section 8 with a 75 foot tolerance in any direction for topographic reasons as an exception to Board Order 124-2000.

Docket No. 244-2000  
Continued from December, 2000

**APPLICANT: KLABZUBA OIL & GAS, INC. - HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well 1450 FSL and 1320 FWL of Section 8, T33N-R14E, Hill County, Montana, with a 75 foot tolerance in any direction for topographic reasons as an exception to Board Order 124-2000.

Docket No. 248-2000  
ORDER TO SHOW CAUSE

**RESPONDENT: CUT BANK GAS COMPANY – GLACIER COUNTY, MONTANA**

Upon the Board's own motion requiring **CUT BANK GAS COMPANY** to appear and show cause why its operations should not be shut-in and its bond forfeited for failure to increase its bond to \$25,000 as required by ARM 36.22.1308 (1)(c).

Docket No. 249-2000  
ORDER TO SHOW CAUSE

**RESPONDENT: DELPHI INTERNATIONAL, INC. – MUSSELSHELL COUNTY, MONTANA**

Upon the Board's own motion requiring the **DELPHI INTERNATIONAL, INC.** to appear and show cause why its operations should not be shut-in and its bond forfeited for failure to increase its bond to \$25,000 as required by ARM 36.22.1308 (1)(c).

Docket No. 250-2000  
ORDER TO SHOW CAUSE

**RESPONDENT: EASTERN AMERICAN ENERGY CORP. – STILLWATER AND CARBON COUNTIES, MONTANA**

Upon the Board's own motion requiring **EASTERN AMERICAN ENERGY CORP.** to appear and show cause why its operations should not be shut-in and its bond forfeited for failure to increase its bond to \$25,000 as required by ARM 36.22.1308 (1)(c).

Docket No. 251-2000  
ORDER TO SHOW CAUSE

**RESPONDENT: MARNELL RESOURCES INC. – TOOLE COUNTY, MONTANA**

Upon the Board's own motion requiring **MARNELL RESOURCES INC.** to appear and show cause why its operations should not be shut-in and its bond forfeited for failure to increase its bond to \$25,000 as required by ARM 36.22.1308 (1)(c).

Docket No. 252-2000  
ORDER TO SHOW CAUSE

**RESPONDENT: R.W. PARSELL – TOOLE COUNTY, MONTANA**

Upon the Board's own motion requiring **R.W. PARSELL** to appear and show cause why his operations should not be shut-in and his bond forfeited for failure to increase his bond to \$25,000 as required by ARM 36.22.1308 (1)(c).

Docket No. 253-2000  
ORDER TO SHOW CAUSE

**RESPONDENT: REUNION ENERGY COMPANY – TOOLE, GLACIER, FALLON AND ROSEBUD COUNTIES, MONTANA**

Upon the Board's own motion requiring **REUNION ENERGY COMPANY** to appear and show cause why its operations should not be shut-in and its bond forfeited for failure to increase its bond to \$25,000 as required by ARM 36.22.1308 (1)(c).

Docket No. 254-2000

ORDER TO SHOW CAUSE

**RESPONDENT: SHADCO – LIBERTY AND TOOLE COUNTIES, MONTANA**

Upon the Board's own motion requiring **SHADCO** to appear and show cause why its operations should not be shut-in and its bond forfeited for failure to increase its bond to \$25,000 as required by ARM 36.22.1308 (1)(c).

Docket No. 255-2000  
ORDER TO SHOW CAUSE

**RESPONDENT: LYNN STEWART – TOOLE COUNTY, MONTANA**

Upon the Board's own motion requiring **LYNN STEWART** to appear and show cause why his operations should not be shut-in and his bond forfeited for failure to increase his bond to \$25,000 as required by ARM 36.22.1308 (1)(c).

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary